REDACTED

New York State Electric & Gas Corporation
Annual Gas Cost Adjustment - REVISED
Refund Rate
12 Months Ended August 31, 2016

REVENUES			
GSC Revenues	Exhibit 2, Pg. 1	$	66,435,993
Balancing Demand	Exhibit 2, Pg. 2	$	2,136,607
Standby Demand	Exhibit 2, Pg. 2	$	30,976
Reservation of Sales Status	Exhibit 2, Pg. 2	$	48,006
Transition Surcharge	Exhibit 2, Pg. 2	$	3,778,918
Wholesale Margin	Exhibit 2, Pg. 3	$	79,673
Prior Year Adj. Included in GSC Revenues	Exhibit 2, Pg. 3	$	3,889,884
Total Firm Gas Revenues		$	76,400,057
EXPENSE			
Total Gas Expense	Exhibit 1, Pg. 1	$	74,244,460
GCIM Adjustment	Exhibit 1, Pg. 1	[redacted]	
GCIM True-Up Prior Period	Exhibit 6, Pg. 1		
ISS Gas Expense	Exhibit 1, Pg. 1		
Gas Supplier Refunds	Exhibit 1, Pg. 1	$	-
Company Use	Exhibit 1, Pg. 1	$	(241,163)
Total Firm Gas Expense		$	73,109,961
Current Period (Over) Under Collection		**$**	**(3,290,096)**
LAUF Adjustment	Exhibit 5, Pg. 5	$	64,038
Annual Reconciliation Prior Period	Exhibit 3, Pg. 2	$	145,861
Annual Reconciliation Prior Prior Period	Exhibit 3, Pg. 1	$	15,354
Pipeline Refund Reconciliation		$	-
Total (Over) Under Collection of GSC Revenues		**$**	**(3,064,843)**
Total Principal Amount Due Customer		$	(3,064,843)
Total Interest Amount Due Customer	Exhibit 4	$	(54,631)
Total (Refund Amount) Surcharge Amount		$	(3,119,474)
Forecasted Therm Sales			232,350,738
Surcharge (Refund) Principal Rate		$	(0.013191) per therm
Surcharge (Refund) Interest Rate		$	(0.000235) per therm
Total Surcharge (Refund) Rate		$	(0.013426) per therm

REDACTED

New York State Electric & Gas Corporation
Annual Gas Cost Adjustment - REVISED
Refund Rate
12 Months Ended August 31, 2016

REVENUES				
GSC Revenues	Exhibit 2, Pg. 1	$	66,435,993	
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Gas Supplier Refunds	Exhibit 1, Pg. 1	$	-	
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New York State Electric & Gas Corporation
Annual Gas Cost Adjustment
12 Months Ended August 31, 2016

1 **System Receipts = Deliveries made to the Company by pipelines or local producers.**
2 **System Deliveries = Deliveries made by the Company to its customers.**
3 **Expense Adjustments = Billed by third parties to the Company**
4 **Revenue Adjustments = Billed by Company to its customers**

1 **Explain how the purchase gas expense is developed for the annual reconciliation period.**
As purchased gas invoices come in, the are processed and entered into the Company's SAP system. For the annual reconciliation, the expenses are extracted from SAP and reported in the reconciliation.

2 **Identify each adjustment to purchase gas expense.**
Purchased gas expense is adjusted for supplier refunds, the shareholder share of GCIM savings, Interruptible Sales Service purchased gas expense and Natural Gas Vehicle purchase gas expense.

3 **Explain the source of reported system receipts (dth/mcf).**
System receipts are obtained from purchase gas invoices.

4 **How does the Company validate the pipeline deliveries?**
Pipeline deliveries are compared to SCADA data on a daily and monthly basis.

5 **Explain how the GAC revenue is calculated.**
Gas supply charge revenues are extracted from the SAP billing system.

6 **Identify each adjustment to GAC revenue.**
Gas supply charge revenues are adjusted to remove the Annual Reconciliation Adjustment revenues. However, there are other revenues that are gas cost revenues. These other revenues include Balancing Demand charges, Standby Demand charges, Sales Reservation Demand charges, the Capacity and Reliability Surcharge components of the Transition Surcharge, and Wholesale margin.

Actual billed revenues were adjusted to account for the earlier monthly closing of the general ledger that started in December 2014. Prior to that date, the monthly GL captured all monthly billing cycles processed through the fourth business day of the following month. As of December 2014, the monthly GL captured only those monthly billing cycles processed through midnight on the last business day of the current month. As a result, revenues were adjusted September thru August to capture the billing cycles that would have been included in billed revenues under the pre-December 2014 GL cut-off procedure.

7 **Explain the source of reported system deliveries (dth/mcf).**
System deliveries are extracted from the SAP billing system.

8 **Explain how negotiated contract volumes are handled in the annual reconciliation.**
The annual reconciliation only includes consumed volumes.

9 **Explain how the commodity cost of gas is derived.**
Commodity cost of gas is calculated by dividing the Firm Commodity Gas Expense by Adjusted Purchases.

The Firm Commodity Gas Expense is derived starting with the commodity portion of total purchased gas expense and backing out the Interruptible Sales and Natural Gas Vehicle commodity expenses.

The Adjusted Purchases are derived starting with total city gas deliveries and backing out the Interruptible Sales and Natural Gas Vehicle city gate deliveries to arrive at Firm Purchased Gas Delivered. The Firm Purchased Gas Delivered is then adjusted for gas sold to transportation customers or bought by gsc customers when comparing the tariff loss factor to the actual loss factor to arrive at Adjusted Purchases.

10 **How is Company use accounted for in the annual reconciliation?**
Company use gas is subtracted from purchase gas expense

11 **Identify all of the prior period adjustments made in the filing.**
A true up to both Annual Reconciliations from 2013-2014 and 2014 -2015 are included.

12 **Identify the source of the sales forecast used to develop the reconciliation rate.**
The sales forecast used to develop the reconciliation rate is the 2017 Budget Plan forecast.

13 **Identify the hedging gains or losses in the reconciliation period**
See Exhibit 7

14 **Identify the costs of hedging in the reconciliation filing.**
See Exhibit 7

15 Identify the major drivers for the current period over/under.

There are no major drivers in the current over/under reconciliation. The under collection is small as a percentage of total gas costs.

16 Describe the capacity release sharing program currently in place, if any. Identify the gains and losses in the reconciliation period.

Per the Joint Proposal in Case 15-G-0286 savings under the GCIM are shared 85%/15% (customer/shareholder) for Non-Migration capacity release. 100% of Migration capacity release goes to customers.

REDACTED

New York State Electric & Gas Corporation
Purchased Gas Expense
12 months ending August 31, 2016

	Demand Expense	Commodity Expense	Total Gas Expense	Supplier Refunds	GCIM Adjustment	ISS	Company Use	Firm Purchased Gas Expense
Sep 15	$ 2,481,360	$ 466,727	$ 2,948,088	$ -	[redacted]		$ (3,872)	$ 2,904,629
Oct 15	$ 2,913,238	$ 2,392,441	$ 5,305,679	$ -			$ (9,472)	$ 5,137,247
Nov 15	$ 4,235,330	$ 2,459,470	$ 6,694,800	$ -			$ (13,916)	$ 6,536,863
Dec 15	$ 3,528,919	$ 5,124,216	$ 8,653,135	$ -			$ (35,370)	$ 8,537,593
Jan 16	$ 2,757,066	$ 10,217,145	$ 12,974,211	$ -			$ (37,884)	$ 12,792,126
Feb 16	$ 3,494,364	$ 6,360,850	$ 9,855,214	$ -			$ (45,384)	$ 9,668,763
Mar 16	$ 3,574,034	$ 4,064,168	$ 7,638,203	$ -			$ (38,960)	$ 7,464,140
Apr 16	$ 2,929,144	$ 3,290,206	$ 6,219,350	$ -			$ (22,926)	$ 6,131,097
May 16	$ 2,807,003	$ 1,263,140	$ 4,070,143	$ -			$ (15,922)	$ 4,020,351
Jun 16	$ 3,291,874	$ 63,905	$ 3,355,779	$ -			$ (8,043)	$ 3,371,057
Jul 16	$ 2,662,641	$ 589,757	$ 3,252,398	$ -			$ (5,485)	$ 3,266,152
Aug 16	$ 2,474,515	$ 802,946	$ 3,277,462	$ -			$ (3,928)	$ 3,279,943
Total	$ 37,149,489	$ 37,094,971	$ 74,244,460	$ -			$ (241,163)	$ 73,109,961

Note
Total Gas Expense is adjusted for the Shareholder Share of Savings, as detailed on Exhibit 6

REDACTED

New York State Electric & Gas Corporation
ISS / NGV Commodity Costs
12 months ending August 31, 2016

	Interruptible Sales SC-3S - PSC 87					
	ISS BT Dth	ISS Expense	ISS CG Dth			
Sep 15	27,452	[redacted]	27,373			
Oct 15	61,527	[redacted]	61,348			
Nov 15	65,981	[redacted]	65,789			
Dec 15	43,630	[redacted]	43,504			
Jan 16	50,662	[redacted]	50,515			
Feb 16	45,814	[redacted]	45,682			
Mar 16	41,765	[redacted]	41,644			
Apr 16	37,810	[redacted]	37,700			
May 16	26,786	[redacted]	26,708			
Jun 16	7,652	[redacted]	7,630			
Jul 16	8,421	[redacted]	8,397			
Aug 16	16,448	[redacted]	16,401			
Total	433,947	[redacted]	432,690	0	$ -	0

New York State Electric & Gas Corporation
GSC Revenues
12 months ending August 31, 2016

	Billed SC-1 Sales Dth	SC-1 GSC Revenues	Billed SC-2 Sales Dth	SC-2 GSC Revenues	Billed SC-5 Sales Dth	SC-5 GSC Revenues	Billed SC-9 Sales Dth	SC-9 GSC Revenues	Total Net Billed GSC Revenues
Sep 15	340,423	$ 904,225	126,321	$ 355,083	557	$ 1,255	395	$ 1,018	$ 1,261,581
Oct 15	653,506	$ 1,845,008	224,994	$ 595,667	103	$ 241	453	$ 1,257	$ 2,442,174
Nov 15	1,166,909	$ 3,537,905	347,344	$ 1,093,314	0	$ -	485	$ 1,522	$ 4,632,741
Dec 15	1,838,095	$ 6,665,612	554,491	$ 1,992,944	2	$ 8	622	$ 2,105	$ 8,660,670
Jan 16	2,623,599	$ 8,507,219	769,042	$ 2,460,826	(2)	$ (8)	664	$ 2,043	$ 10,970,080
Feb 16	2,776,586	$ 8,701,411	851,051	$ 2,699,959	0	$ -	789	$ 2,382	$ 11,403,752
Mar 16	2,571,571	$ 8,586,348	782,044	$ 2,533,607	0	$ -	848	$ 2,368	$ 11,122,324
Apr 16	1,919,282	$ 5,392,878	541,030	$ 1,507,551	0	$ -	459	$ 1,178	$ 6,901,608
May 16	1,196,855	$ 3,372,858	332,126	$ 906,143	129	$ 264	500	$ 1,259	$ 4,280,524
Jun 16	556,428	$ 1,559,918	184,337	$ 518,089	140	$ 293	430	$ 1,097	$ 2,079,396
Jul 16	345,208	$ 1,054,705	105,542	$ 321,544	67	$ 172	344	$ 1,014	$ 1,377,435
Aug 16	281,234	$ 921,291	120,458	$ 380,685	320	$ 755	339	$ 978	$ 1,303,709
Total	16,269,697	$ 51,049,379	4,938,780	$ 15,365,412	1,316	$ 2,980	6,326	$ 18,222	$ 66,435,993

Other Gas Cost Revenues

	Daily Metered Balancing Demand	Non-Daily Metered Balancing Demand	Total 1/	Standby Demand 1/	Reservation of Sales Status Revenues	Transition Surcharge Revenues
Sep 15	$ 72,245	$ 90,349	$ 162,594	$ 2,241	$ 1,606	$ 78,930
Oct 15	$ 97,661	$ 89,394	$ 187,055	$ 2,236	$ 1,769	$ 251,804
Nov 15	$ 98,730	$ 89,418	$ 188,147	$ 2,234	$ 3,686	$ 319,836
Dec 15	$ 91,225	$ 87,416	$ 178,640	$ 2,308	$ 4,694	$ 420,627
Jan 16	$ 114,127	$ 87,665	$ 201,792	$ 2,316	$ 5,367	$ 736,589
Feb 16	$ 120,369	$ 86,871	$ 207,240	$ 2,301	$ 7,703	$ 669,996
Mar 16	$ 102,510	$ 84,927	$ 187,438	$ 2,394	$ 6,944	$ 501,148
Apr 16	$ 96,921	$ 83,540	$ 180,461	$ 2,974	$ 5,531	$ 358,601
May 16	$ 78,488	$ 83,462	$ 161,950	$ 3,001	$ 4,927	$ 171,786
Jun 16	$ 46,751	$ 51,404	$ 98,155	$ 3,001	$ 3,003	$ 82,947
Jul 16	$ 97,339	$ 121,875	$ 219,214	$ 2,985	$ 1,490	$ 70,152
Aug 16	$ 76,398	$ 87,522	$ 163,920	$ 2,985	$ 1,286	$ 116,502
Total	$ 1,092,763	$ 1,043,844	$ 2,136,607	$ 30,976	$ 48,006	$ 3,778,918

Note 1/
Represents daily metered, non-daily metered and standby demand charges recorded in other revenue. These other revenues do not include standby commodity and cash-out revenues which are accounted for in Total Gas Expense as shown on Exhibit 1.

New York State Electric & Gas Corporation
Prior Year Reconciliation Revenues
12 months ending August 31, 2016

	Prior Year Adj. in GSC Revenues	Wholesale Margin
Sep 15	$ 3,757	$ 920
Oct 15	$ 12,390	$ (27)
Nov 15	$ 15,557	$ 251
Dec 15	$ 20,770	$ 43
Jan 16	$ (1,092,718)	$ 8,259
Feb 16	$ (965,573)	$ 36,513
Mar 16	$ (684,763)	$ 1,589
Apr 16	$ (539,429)	$ 4,325
May 16	$ (272,285)	$ 1,500
Jun 16	$ (130,482)	$ 11,222
Jul 16	$ (103,893)	$ (6,743)
Aug 16	$ (153,215)	$ 21,821
Total	$ (3,889,884)	$ 79,673

New York State Electric and Gas
True-Up - Over/Under Collection of 2013-2014 Annual Reconciliation Adjustment

Billed Therms:

	SC-1 Sales Therms	SC-2 Sales Therms	SC-5 Sales Therms	SC-9 Sales Therms	Billed Sales Therms	Unbilled SC-1	Unbilled SC-2	Unbilled Reversal SC-1	Unbilled Reversal SC-2	Total Therms	Rate	Annual Reconciliation Revenue	Over (Under) Collection Balance $ (193,800)
Jan 15	31,897,852	10,127,813	0	9,714	42,035,379	18,721,740	4,901,060	(15,010,580)	(3,708,370)	46,939,229	$ 0.000862	40,445	$ (153,355)
Feb 15	34,421,705	9,917,473	0	12,763	44,351,941	24,448,310	6,597,090	(18,721,740)	(4,901,060)	51,774,541	$ 0.000862	44,612	$ (108,743)
Mar 15	34,602,159	10,571,702	0	11,507	45,185,368	18,180,500	4,738,260	(24,448,310)	(6,597,090)	37,058,728	$ 0.000862	31,932	$ (76,812)
Apr 15	23,602,632	7,118,239	0	9,736	30,930,807	9,025,370	1,967,210	(18,180,500)	(4,738,260)	19,004,627	$ 0.000862	16,375	$ (60,436)
May 15	10,163,506	3,032,562	3,404	4,618	13,204,090	3,476,560	325,360	(9,025,370)	(1,967,210)	6,013,430	$ 0.000862	5,181	$ (55,255)
Jun 15	5,095,868	1,627,093	6,295	3,359	6,732,605	763,660	330,270	(3,476,560)	(325,360)	4,024,615	$ 0.000862	3,468	$ (51,787)
Jul 15	3,946,468	1,125,416	7,602	3,555	5,083,041	111,660	50,530	(763,660)	(330,270)	4,151,301	$ 0.000862	3,577	$ (48,210)
Aug 15	2,809,839	1,078,064	6,477	3,739	3,898,119	1,137,080	700,510	(111,660)	(50,530)	5,573,519	$ 0.000862	4,802	$ (43,408)
Sep 15	3,398,694	1,284,560	5,574	3,945	4,692,773	935,680	569,330	(1,137,080)	(700,510)	4,360,193	$ 0.000862	3,757	$ (39,651)
Oct 15	6,196,513	2,028,660	1,028	4,530	8,230,731	5,924,300	1,728,900	(935,680)	(569,330)	14,378,921	$ 0.000862	12,390	$ (27,261)
Nov 15	11,054,233	3,438,012	0	4,854	14,497,099	8,710,160	2,501,230	(5,924,300)	(1,728,900)	18,055,289	$ 0.000862	15,557	$ (11,703)
Dec 15	18,659,432	5,663,273	24	6,216	24,328,945	8,344,700	2,643,140	(8,710,160)	(2,501,230)	24,105,395	$ 0.000862	20,770	$ 9,067
Total	186,049,091	57,012,867	30,404		243,092,362	99,779,720	27,052,890	(106,445,600)	(28,118,120)	235,439,788		$ 202,867	

Interest 1/16 - 8/16	$	375
Balance	$	9,442
Less Estimate	$	24,796
True-Up	$	(15,354)

New York State Electric and Gas
Estimate - Over/Under Collection of 2014-2015 Annual Reconciliation Adjustment
12 months ending August 31, 2016

Billed Therms:

	SC-1 Sales Therms	SC-2 Sales Therms	SC-5 Sales Therms	SC-9 Sales Therms	Billed Sales Therms	Unbilled SC-1	Unbilled SC-2	Unbilled Reversal SC-1	Unbilled Reversal SC-2	Total Therms		Rate	Annual Reconciliation Revenue	Over (Under) Collection Balance	
														$	5,869,678
Jan 16	25,345,599	7,444,935	(24)	6,640	32,797,150	15,675,040	4,481,930	(8,344,700)	(2,643,140)	41,966,280	$	(0.026038)	(1,092,718)	$	4,776,960
Feb 16	27,180,275	8,428,393	0	7,885	35,616,553	16,472,950	5,150,710	(15,675,040)	(4,481,930)	37,083,243	$	(0.026038)	(965,573)	$	3,811,387
Mar 16	27,391,190	8,180,447	0	8,479	35,580,116	9,440,460	2,901,670	(16,472,950)	(5,150,710)	26,298,586	$	(0.026038)	(684,763)	$	3,126,624
Apr 16	19,163,722	5,420,724	0	4,588	24,589,034	6,369,630	2,100,460	(9,440,460)	(2,901,670)	20,716,994	$	(0.026038)	(539,429)	$	2,587,195
May 16	12,315,523	3,344,382	1,289	4,995	15,666,189	2,435,060	826,070	(6,369,630)	(2,100,460)	10,457,229	$	(0.026038)	(272,285)	$	2,314,910
Jun 16	5,672,431	1,896,896	1,405	4,298	7,575,030	504,870	192,460	(2,435,060)	(826,070)	5,011,230	$	(0.026038)	(130,482)	$	2,184,427
Jul 16	3,447,836	1,046,235	681	3,438	4,498,190	137,260	51,930	(504,870)	(192,460)	3,990,050	$	(0.026038)	(103,893)	$	2,080,534
Aug 16	2,855,557	1,202,189	3,202	3,388	4,064,336	1,401,160	607,960	(137,260)	(51,930)	5,884,266	$	(0.026038)	(153,215)	$	1,927,320
Sep 16	3,656,114	1,353,612	0	0	5,009,726					5,009,726	$	(0.026038)	(130,443)	$	1,796,876
Oct 16	10,565,973	3,050,642	0	0	13,616,616					13,616,616	$	(0.026038)	(354,549)	$	1,442,327
Nov 16	19,243,614	4,891,487	0	0	24,135,102					24,135,102	$	(0.026038)	(628,430)	$	813,897
Dec 16	28,519,487	8,340,420	0	0	36,859,907					36,859,907	$	(0.026038)	(959,758)	$	(145,861)
Total	185,357,321	54,600,362	6,553	43,711	240,007,948	52,436,430	16,313,190	(59,379,970)	(18,348,370)	231,029,228			$ (6,015,539)		

New York State Electric & Gas Corporation
Computation of Estimated Interest Applicable on Refund/(Surcharge) Principal
September 2016 through December 2017

	Forecasted Therm Firm Sales	Estimated Refund of Principal @ $0.013191	Declining Principal Beginning	Declining Principal Ending	Declining Principal Average	Interest On Average Balance*
Sep-16			$ (3,064,843)	$ (3,064,843)	$ (3,064,843)	$ (6,640)
Oct-16			$ (3,064,843)	$ (3,064,843)	$ (3,064,843)	$ (6,640)
Nov-16			$ (3,064,843)	$ (3,064,843)	$ (3,064,843)	$ (6,640)
Dec-16			$ (3,064,843)	$ (3,064,843)	$ (3,064,843)	$ (6,640)
Jan-17	44,735,651	$ 590,090	$ (3,064,843)	$ (2,474,753)	$ (2,769,798)	$ (4,847)
Feb-17	36,711,947	$ 484,252	$ (2,474,753)	$ (1,990,501)	$ (2,232,627)	$ (3,907)
Mar-17	30,936,430	$ 408,070	$ (1,990,501)	$ (1,582,432)	$ (1,786,466)	$ (3,126)
Apr-17	15,690,569	$ 206,968	$ (1,582,432)	$ (1,375,464)	$ (1,478,948)	$ (2,588)
May-17	8,691,161	$ 114,642	$ (1,375,464)	$ (1,260,822)	$ (1,318,143)	$ (2,307)
Jun-17	4,299,470	$ 56,713	$ (1,260,822)	$ (1,204,110)	$ (1,232,466)	$ (2,157)
Jul-17	4,149,361	$ 54,733	$ (1,204,110)	$ (1,149,377)	$ (1,176,743)	$ (2,059)
Aug-17	4,023,534	$ 53,073	$ (1,149,377)	$ (1,096,304)	$ (1,122,841)	$ (1,965)
Sep-17	5,227,970	$ 68,960	$ (1,096,304)	$ (1,027,344)	$ (1,061,824)	$ (1,858)
Oct-17	14,373,283	$ 189,592	$ (1,027,344)	$ (837,752)	$ (932,548)	$ (1,632)
Nov-17	24,995,521	$ 329,706	$ (837,752)	$ (508,047)	$ (672,899)	$ (1,178)
Dec-17	38,515,842	$ 508,047	$ (508,047)	$ (0)	$ (254,023)	$ (445)
Total	232,350,738	$ 3,064,843				$ (54,631)

	1/15-12/15	1/16-12/16	1/17-12/17
*Interest Rates:	2.90%	2.60%	2.10%
Monthly	0.2417%	0.2167%	0.1750%

Gas Delivered for the 12 months ended August 31, 2016
(Exhibit 5 - page 2)

Firm Billed Dth	ISS Dth	NGV Dth	Daily Metered Dth	Non-Daily Dth	Company Use	System Throughput Dth
21,216,118	433,947	0	19,264,699	10,490,972	77,746	51,483,482

Gas Received for the 12 months ended August 31, 2016
(Exhibit 5 - Page 2)

Throughput, Dth	Gas Into System Dth
51,334,429	51,334,429

Actual System LAUF for 12 months ended August 31, 2015	0.99710
Tariffed LAUF	1.00181
Difference - Company Savings/(Company Loss)	0.00471

New York State Electric & Gas Corporation
12 Months Firm Billed Sales Used For
LAUF Calculation
12 months ending August 31, 2016

	SC-1 Sales Dth	SC-2 Sales Dth	SC-5 Sales Dth	SC-9 Sales Dth	12 Month Firm Billed Sales Dth
Sep 15	340,423	126,321	557	395	467,696
Oct 15	653,506	224,994	103	453	879,056
Nov 15	1,166,909	347,344	0	485	1,514,738
Dec 15	1,838,095	554,491	2	622	2,393,210
Jan 16	2,623,599	769,042	(2)	664	3,393,303
Feb 16	2,776,586	851,051	0	789	3,628,425
Mar 16	2,571,571	782,044	0	848	3,354,463
Apr 16	1,919,282	541,030	0	459	2,460,771
May 16	1,196,855	332,126	129	500	1,529,610
Jun 16	556,428	184,337	140	430	741,335
Jul 16	345,208	105,542	67	344	451,161
Aug 16	281,234	120,458	320	339	402,351
Total	16,269,697	4,938,780	1,316	6,326	21,216,118

	ISS Dth	Company Use	Daily Metered Dth	Non-Daily Dth	12 Month Total Dth
Sep 15	27,452	1,452	1,402,690	290,850	1,722,444
Oct 15	61,527	3,196	1,472,016	486,952	2,023,690
Nov 15	65,981	4,260	1,755,085	791,090	2,616,415
Dec 15	43,630	9,988	1,575,766	1,178,751	2,808,135
Jan 16	50,662	11,588	2,186,458	1,660,204	3,908,911
Feb 16	45,814	14,221	2,157,521	1,727,695	3,945,251
Mar 16	41,765	12,784	1,832,410	1,546,437	3,433,396
Apr 16	37,810	8,371	1,553,888	1,150,311	2,750,380
May 16	26,786	5,878	1,488,487	717,022	2,238,173
Jun 16	7,652	2,943	1,129,075	405,083	1,544,752
Jul 16	8,421	1,809	1,305,551	276,013	1,591,794
Aug 16	16,448	1,256	1,405,752	260,565	1,684,022
Total	433,947	77,746	19,264,699	10,490,972	30,267,364

	Throughput, Dth	12 Month Total Dth
Sep 15	2,017,334	2,017,334
Oct 15	3,747,168	3,747,168
Nov 15	4,622,040	4,622,040
Dec 15	5,339,343	5,339,343
Jan 16	8,518,996	8,518,996
Feb 16	7,586,343	7,586,343
Mar 16	5,733,661	5,733,661
Apr 16	4,789,249	4,789,249
May 16	2,931,834	2,931,834
Jun 16	2,014,812	2,014,812
Jul 16	1,973,663	1,973,663
Aug 16	2,059,986	2,059,986
Total	51,334,429	51,334,429

New York State Electric & Gas Corporation
Gain / Loss on Lost and Unaccounted for Gas
12 months ending August 31, 2016

System Reciepts	$	51,334,429
System Deliveries	$	51,483,482
Losses	$	(149,053)
Loss Percentage		-0.29%
Actual LAUF Factor		0.99710
Allowed LAUF Factor		1.00181
Total Commodity Cost of Gas	$	35,380,152
LAUF Incentive Gain/(Loss)	**$**	**64,038**

REDACTED

New York State Electric & Gas Corporation
Calculation of Available GCIM Savings
12 months ending August 31, 2016

	Actual 9/14-8/15	Filed 9/14-8/15	Adjustment	9/15-8/16
NYSEG GCIM				
Alliance GCIM				
Transporation Related				
Capacity Release				
Alliance Share				
Non-Alliance GCIM				
Local Production Savings				
Off-System Sales				
Non-Alliance Capacity Release				
Total NYSEG GCIM				
Net Customer Share GCIM				
Net Shareholder Share GCIM				

[redacted]

REDACTED

New York State Electric & Gas Corporation
Hedge Gains/Loses
12 months ending August 31, 2016

	September-15	October-15	November-15	December-15	January-16	February-16	March-16	April-16	May-16	June-16	July-16	August-16	TOTALS
Hedge Gain /(Loss)	[redacted]												
Interest													
Fees													
Net Hedge Gain / (Loss) Balance Sheet													
Hedge Gain /(Loss)													
Interest													
Storage													
Hedge (Gain) / Loss P & L													